



Notes to the diagram (Stephen Dale, NESO):

The current process for notifying the various parties and settlement flows would not differ significantly under the proposed change.

The primary difference is the calculation of the charges.

Instead of taking the charge for the full year in which a generator connected, based on the planned date and any revision to the connection start date, and splitting the charge across the remaining months in the charging period.

The revised process would apportion the charge based on the actual connected period of the charging year from which the connection charges applied, based on the planned date and any revision to the connection start date, and split that charge across the remaining charging period.

This would only apply to initial connections or permanent increases in Transmission Entry Capacity.

Temporary changes or permanent reductions of part or all of the assigned TEC will not see any change to the current charging model.